

REQUEST FOR PROPOSALS

**DYNAMIC LOAD MANAGEMENT SOLUTIONS TO PROVIDE**

**DEMAND SIDE MANAGEMENT FOR SUBTRANSMISSION**

**AND DISTRIBUTION SYSTEM LOAD RELIEF**

**2027 AND 2028 VINTAGE YEARS**

Questions Received By: December 12, 2025

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**1. Is the reservation payment calculated independently by aggregation (and sub-aggregations)?**

Performance will be calculated for each Aggregation under contract individually.

**2. Section V of the agreement states each enrollment needs a "*Load Relief via Curtailment (kW*" field. Is this applicable for energy storage projects?**

Section V in the Program Agreement is related to the submission of enrollments through our Smart Usage Rewards portal. When submitting an enrollment, the Aggregator will select whether the customer is participating via curtailment or a form of generation. For energy storage systems, an Aggregator will select pledged load relief via generation and select the appropriate technology type from the drop-down menu.

**3. In ELIGIBILITY: "*An Applicant may change the CBL verification methodology or kW of pledged Load Relief for the upcoming Capability Period during each enrollment period by the Enrollment Deadline (as hereinafter defined as part of Section V hereof)*". Under what circumstances can we change the Load Relief?**

Aggregators have an option to change the pledge of an individual enrollment from one capability period to the next during the enrollment window. This does **not** refer to the ability to change to your obligated load relief in the contract. Unless a deficient quantity is requested by the early exit deadline, the Aggregator will be required to meet the contracted obligations.

**4. Can you confirm that it is possible to enroll different meters in different years for an aggregation?**

Enrollments in Con Edison's Demand Response programs are submitted at the account level. If multiple meters are present for a single customer or premise, the meters will be aggregated at the account level.

An Aggregator may enroll as many accounts as needed in an Aggregation to meet the load relief obligations specified in the Program Agreement. The enrollments submitted for each Aggregation may change annually.

**5. Is there a limit on the number of meters that can be enrolled for an aggregation?**

Enrollments are submitted at the account level. There is no limit to number of accounts that can be enrolled as part of an Aggregation.

**6. The Program Agreement and RFP reference the ability to transfer obligations. Is there a precedent or contractual way for "adding" to an aggregation?**

There is no option for Aggregators to increase their obligated load relief quantity specified in the Program Agreement.

**7. In the "Acceptance options" section of the RFP, it says that "*The Applicant will have the option of accepting or rejecting the set of Aggregations listed in the award in full but not in part.*" Does this only apply to a set of aggregations within**

**the same vintage year? If there is a set awarded for 2027 and another set awarded for 2028, would both sets have to be accepted? Or could 2027 be accepted and 2028 be rejected?**

Awards must be accepted or rejected in full by Vintage Year. Awards distributed for different Vintage Years will be treated individually. If Awards are distributed to the same Aggregator for both Vintage Years, the Aggregator will have the option to accept or reject one or both Vintage Year Awards.